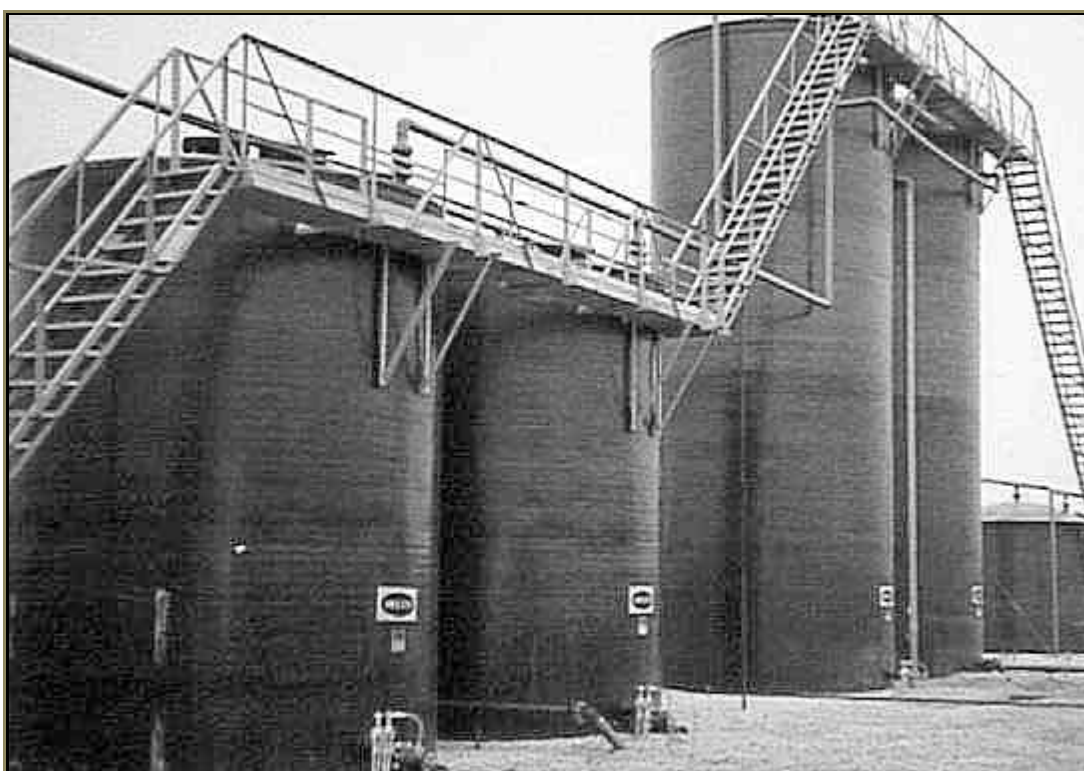


# State of Indiana

## Department of Natural Resources Division of Oil and Gas



**Monthly Report**  
**FEBRUARY 2001**

# DEPARTMENT OF NATURAL RESOURCES

## DIVISION OF OIL AND GAS

**James A. Slutz, Director (317) 232-4059 [jslutz@dnr.state.in.us](mailto:jslutz@dnr.state.in.us)**

INDIANAPOLIS CENTRAL OFFICE: (317) 232-4055 FAX (317) 232-1550  
402 W. Washington St., Rm. 293  
Indianapolis, IN 46204

### **Technical Services**

Assistant Director:	Michael P. Nickolaus	(317) 232-4058 <a href="mailto:mnickolaus@dnr.state.in.us">mnickolaus@dnr.state.in.us</a>
Petroleum Geologists:	Mona Nemecek:	(317) 232-0045 <a href="mailto:mnemecek@dnr.state.in.us">mnemecek@dnr.state.in.us</a>
	Beth Hernly	(317) 232-0044 <a href="mailto:bhernly@dnr.state.in.us">bhernly@dnr.state.in.us</a>
Data Management:	Loretta Roller	(317) 232-4056 <a href="mailto:lroller@dnr.state.in.us">lroller@dnr.state.in.us</a>
Systems Analyst:	Jeff Foreman	(317) 232-6962 <a href="mailto:jforeman@dnr.state.in.us">jforeman@dnr.state.in.us</a>

### **Enforcement**

Enforcement Manager:	James B. AmRhein	(317) 232-6961 <a href="mailto:jamrhein@dnr.state.in.us">jamrhein@dnr.state.in.us</a>
Secretary:	Patti Schmid	(317) 232-6963 <a href="mailto:pschmid@dnr.state.in.us">pschmid@dnr.state.in.us</a>
Inspectors:	Maurice Hughes	
	Doug Kearby	
	John White	

### **Orphan Sites**

Orphan Sites Manager	Mary Estrada	(317) 233-0933 <a href="mailto:mestrada@dnr.state.in.us">mestrada@dnr.state.in.us</a>
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### **Administration**

Secretary:	Cheryl Hampton	(317) 232-4057 <a href="mailto:hampton@dnr.state.in.us">hampton@dnr.state.in.us</a>
Account Clerk	Jamie Adams	(317) 232-4055 <a href="mailto:jadams@dnr.state.in.us">jadams@dnr.state.in.us</a>

EVANSVILLE FIELD OFFICE: (812) 477-8773 FAX (812) 477-8952  
3101 N. Green River Rd., Suite 510  
Evansville, IN 47715

### **Field Services**

Acting Assistant Director:	Kevin York	<a href="mailto:idnr@evansville.net">idnr@evansville.net</a>
Administrative Assistant:	Cheryl Michels	<a href="mailto:idnr@evansville.net">idnr@evansville.net</a>
Inspectors:	Bill Cheek	Lowell Potts
	Forrest Decker	Don Veatch
	Tim Higginbottom	Kevin York

## ABBREVIATIONS USED IN THIS REPORT

<b><u>Permit Type</u></b>	<b><u>Abbreviation</u></b>	<b><u>Application Type</u></b>	<b><u>Abbreviation</u></b>
Oil Well	OIL	New Well	NEW
Gas Well	GAS	Old Well Workover	OWW
Non Commercial Gas Well	NCG	Old Well Drilled Deeper	OWDD
Gas Storage/ Observation Well	GSO	Well Conversion	CON
Enhanced Recovery Well	EHR	Change of Location	COL
Saltwater Disposal Well	SWD	Change of Operator	COO
Dual Completion Oil/ Class II	DCO	Revoked Change of Operato	REC
Dual Completion Gas/ Class II	DCG	Issued from Federal Permit	IFFP
Water Supply Well	WSW		
Geologic/ Structure Test Well	GST		
Gas Storage/ Observation Well	GSW or GSO		
Seismograph	SIS		
Test Hole	TST		

<b><u>Log Type</u></b>	<b><u>Abbreviation</u></b>	<b><u>Log Type</u></b>	<b><u>Abbreviation</u></b>
Audio	AUD	Induction Electric	IES
Borehole Imager	BIL	Litho-Density	LDT
Caliper-Hole Size	CAL	Microlog-Minilog	ML
Cement Bond/ Variable Density	CBL-VDL	Perforating Depth Control	PDC
Cement Evaluation	CET	Pipe Analysis	PAL
Compensated Density Porosity	CDL	Radioactive Tracer Survey	RAT
Compensated Neutron Porosity	CNL	Sonic Porosity	SP
Dipmeter	HDT	Temperature Survey	TEMP
Dual Induction	DIL		
Dual Induction Laterlog	DLL		
Fractur Identification	FIL		
Gamma Ray	GR		
Gamma Ray Neutron	GRN		
Gamma Ray Neutron/ Bond Log	GRN-CBL		

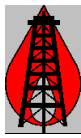
# ACTIVITY BY COUNTY

County	Completions			New Permits	
	Dry	Class II	Producers	Pools	Wildcats
Blackford	0	0	1	0	0
Clay	0	0	0	0	0
Daviess	0	0	0	1	0
Decatur	0	0	0	2	0
Dubois	0	0	0	0	0
Gibson	0	1	1	1	0
Greene	0	0	0	0	0
Harrison	0	0	1	3	0
Henry	0	0	1	0	0
Jay	0	0	0	0	0
Knox	0	0	0	0	0
Lawrence	0	0	0	0	0
Martin	0	0	0	0	0
Owen	0	0	0	0	0
Perry	0	0	0	0	0
Pike	0	0	1	2	0
Posey	0	1	1	3	0
Rush	0	0	0	1	0
Spencer	0	0	0	7	0
Steuben	0	0	0	0	0
Sullivan	0	0	0	0	5
Vanderburgh	0	0	0	1	0
Vigo	0	0	0	0	0
Warrick	0	0	0	0	0
Wells	0	0	0	0	0

## ACTIVITY BY TYPE FOR 2001

<b>PERMITS</b>	<b>Jan</b>	<b>Feb</b>	<b>Mar</b>	<b>Apr</b>	<b>May</b>	<b>Jun</b>	<b>Jul</b>	<b>Aug</b>	<b>Sep</b>	<b>Oct</b>	<b>Nov</b>	<b>Dec</b>	<b>YTD</b>
Oil	6	12	0	0	0	0	0	0	0	0	0	0	18
Gas	38	12	0	0	0	0	0	0	0	0	0	0	50
Disposal	0	0	0	0	0	0	0	0	0	0	0	0	0
Enh. Recovery	1	1	0	0	0	0	0	0	0	0	0	0	2
Gas Storage	0	0	0	0	0	0	0	0	0	0	0	0	0
Water Supply	0	0	0	0	0	0	0	0	0	0	0	0	0
Geologic Test	0	1	0	0	0	0	0	0	0	0	0	0	1
Test Hole	0	0	0	0	0	0	0	0	0	0	0	0	0
Seismograph	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Totals</b>	<b>45</b>	<b>26</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>71</b>
<b>COMPLETIONS</b>	<b>Jan</b>	<b>Feb</b>	<b>Mar</b>	<b>Apr</b>	<b>May</b>	<b>Jun</b>	<b>Jul</b>	<b>Aug</b>	<b>Sep</b>	<b>Oct</b>	<b>Nov</b>	<b>Dec</b>	<b>YTD</b>
Oil	7	3	0	0	0	0	0	0	0	0	0	0	10
Gas	2	2	0	0	0	0	0	0	0	0	0	0	4
Dry	0	0	0	0	0	0	0	0	0	0	0	0	0
Disposal	0	0	0	0	0	0	0	0	0	0	0	0	0
Enh. Recovery	1	2	0	0	0	0	0	0	0	0	0	0	3
Gas Storage	0	1	0	0	0	0	0	0	0	0	0	0	1
Water Supply	0	0	0	0	0	0	0	0	0	0	0	0	0
Geologic Test	0	0	0	0	0	0	0	0	0	0	0	0	0
Test Hole	0	0	0	0	0	0	0	0	0	0	0	0	0
Seismograph	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Totals</b>	<b>10</b>	<b>8</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>18</b>
<b>PLUGGINGS</b>	<b>Jan</b>	<b>Feb</b>	<b>Mar</b>	<b>Apr</b>	<b>May</b>	<b>Jun</b>	<b>Jul</b>	<b>Aug</b>	<b>Sep</b>	<b>Oct</b>	<b>Nov</b>	<b>Dec</b>	<b>YTD</b>
Oil	5	1	0	0	0	0	0	0	0	0	0	0	6
Gas	0	0	0	0	0	0	0	0	0	0	0	0	0
Dry	0	2	0	0	0	0	0	0	0	0	0	0	2
Disposal	0	0	0	0	0	0	0	0	0	0	0	0	0
Enh. Recovery	2	0	0	0	0	0	0	0	0	0	0	0	2
Gas Storage	0	0	0	0	0	0	0	0	0	0	0	0	0
Water Supply	0	0	0	0	0	0	0	0	0	0	0	0	0
Geologic Test	0	0	0	0	0	0	0	0	0	0	0	0	0
Test Hole	0	0	0	0	0	0	0	0	0	0	0	0	0
Seismograph	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Totals</b>	<b>7</b>	<b>3</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>10</b>
<b>PRODUCTION</b>	<b>Jan</b>	<b>Feb</b>	<b>Mar</b>	<b>Apr</b>	<b>May</b>	<b>Jun</b>	<b>Jul</b>	<b>Aug</b>	<b>Sep</b>	<b>Oct</b>	<b>Nov</b>	<b>Dec</b>	<b>YTD</b>
Oil (In 000 Bbl.)	167	0	0	0	0	0	0	0	0	0	0	0	167
Gas (In MMCF)	73	0	0	0	0	0	0	0	0	0	0	0	73

Production figures are received from the Indiana Department of Revenue and reflect the most current information reported to the Division. Adjustments may be made at any time for figures previously reported.



## Permits Issued

From 2/1/01 To 2/28/01

Big Man Oil Co., Inc P.O. BOX 1181 OWENSBORO, KY 42302- (270) 685-0826  
was issued a CON permit for OIL on 02/23/2001 The # 2 BEN J. HURST permit number  
34319 is located in SPENCER county, Section 12 T 4 S , R 5 W 330 N Line 330 W Line  
NW SW NE at a surface elevation of 487 feet. The well is permitted to the TAR SPRINGS formation in the  
MARIAH HILL pool at an estimated depth of 531 ft.

Charles Criss PO BOX 29 LAMAR IN 47550- (812) 529-8569  
was issued a COO permit for OIL on 02/09/2001 The # #2 ERVIN HELD permit number  
48846 is located in SPENCER county, Section 19 T 5 S , R 4 W 333 N Line 1032 W Line  
SW SW at a surface elevation of 394 feet. The well is permitted to the JACKSON formation in the  
LAMAR SOUTH CON pool at an estimated depth of 750 ft.

Charles Criss PO BOX 29 LAMAR IN 47550- (812) 529-8569  
was issued a COO permit for OIL on 02/09/2001 The # 1 ERVIN A. HELD permit number  
50103 is located in SPENCER county, Section 36 T 5 S , R 5 W 10 N Line 500 E Line  
NE SE NW at a surface elevation of 454 feet. The well is permitted to the JACKSON formation in the  
TURNER CHAPEL pool at an estimated depth of 900 ft.

Charles Criss PO BOX 29 LAMAR IN 47550- (812) 529-8569  
was issued a COO permit for OIL on 02/09/2001 The # 2 ERVIN HELD permit number  
50113 is located in SPENCER county, Section 36 T 5 S , R 5 W 1 N Line 500 E Line  
SE SE NW at a surface elevation of 476 feet. The well is permitted to the JACKSON formation in the  
LIBERAL EXTENSION pool at an estimated depth of 900 ft.

Hercules Petroleum Co., Inc. 2100 BITTEL RD. OWENSBORO KY 42301-4204 (270) 684-6172  
was issued a NEW permit for OIL on 02/19/2001 The # 1 MILTON REIS TRUST 67 permit number  
51797 is located in VANDERBURGH county, Section 19 T 5 S , R 11 W 330 N Line 330 W Line  
NE SW NW at a surface elevation of 526 feet. The well is permitted to the AUX VASES formation in the  
VIENNA NORTH pool at an estimated depth of 2750 ft.

Lawrence Oil Company BOX 251 104 W. 6TH STREET MT. CARMEL IL 62863- (618) 262-4138  
was issued a CON permit for EHR on 02/16/2001 The # 20 ENOS COAL COMPANY permit number  
14830 is located in PIKE county, Section 3 T 3 S , R 8 W 330 S Line 330 E Line  
SE SW NW at a surface elevation of 493 feet. The well is permitted to the CYPRESS formation in the  
CLAYBANK pool at an estimated depth of 1390 ft.

Lawrence Payne dba Payne Drlg. Co. 7155 WINDY HILL RD PHILPOT KY 42366- (502) 233-5391  
was issued a COL permit for OIL on 02/19/2001 The # 1 GRABER permit number  
51751 is located in SPENCER county, Section 16 T 5 S , R 6 W 650 S Line 650 E Line  
SE SW NE at a surface elevation of 397 feet. The well is permitted to the TAR SPRINGS formation in the  
TENNYSON S pool at an estimated depth of 800 ft.

Pioneer Oil Co., Inc. R 4, BOX 142 B LAWRENCEVILLE IL 62439- (618) 943-5314  
was issued a OWD permit for OIL on 02/15/2001 The # 3 MARY DIXON permit number  
9219 is located in POSEY county, Section 1 T 8 S , R 14 W 330 N Line 330 W Line  
NW SW NW at a surface elevation of 369 feet. The well is permitted to the WARSAW formation in the  
SPENCER pool at an estimated depth of 4000 ft.

Pulse Energy Systems, L.L.C. 420 NW FIFTH ST / PO BOX 869 EVANSVILLE IN 47705- (812) 428-6734  
was issued a NEW permit for GAS on 02/01/2001 The # 10 TEMPLETON permit number  
51789 is located in SULLIVAN county, Section 10 T 8 N , R 9 W 100 S Line 1180 E Line  
SE SW at a surface elevation of 491 feet. The well is permitted to the SEELYVILLE formation in the  
WILDCAT pool at an estimated depth of 400 ft.

Pulse Energy Systems, L.L.C. 420 NW FIFTH ST / PO BOX 869 EVANSVILLE IN 47705- (812) 428-6734  
was issued a NEW permit for GAS on 02/01/2001 The # 9 TEMPLETON permit number  
51790 is located in SULLIVAN county, Section 10 T 8 N , R 9 W 55 S Line 1140 W Line  
SW SE at a surface elevation of 516 feet. The well is permitted to the SEELYVILLE formation in the  
WILDCAT pool at an estimated depth of 400 ft.

Pulse Energy Systems, L.L.C. 420 NW FIFTH ST / PO BOX 869 EVANSVILLE IN 47705- (812) 428-6734  
was issued a COL permit for GAS on 02/05/2001 The # 4 TEMPLETON permit number  
51780 is located in SULLIVAN county, Section 25 T 8 N , R 9 W 543 S Line 51 E Line  
NW NW at a surface elevation of 500 feet. The well is permitted to the SEELYVILLE formation in the  
WILDCAT pool at an estimated depth of 400 ft.

Pulse Energy Systems, L.L.C. 420 NW FIFTH ST / PO BOX 869 EVANSVILLE IN 47705- (812) 428-6734  
was issued a NEW permit for GAS on 02/01/2001 The # 7 TEMPLETON permit number  
51792 is located in SULLIVAN county, Section 14 T 8 N , R 9 W 890 S Line 57 W Line  
SE SE at a surface elevation of 512 feet. The well is permitted to the SEELYVILLE formation in the  
WILDCAT pool at an estimated depth of 400 ft.

Pulse Energy Systems, L.L.C. 420 NW FIFTH ST / PO BOX 869 EVANSVILLE IN 47705- (812) 428-6734  
was issued a NEW permit for GAS on 02/01/2001 The # 6 TEMPLETON permit number  
51793 is located in SULLIVAN county, Section 13 T 8 N , R 9 W 93 S Line 1267 E Line  
SE SW at a surface elevation of 503 feet. The well is permitted to the SEELYVILLE formation in the  
WILDCAT pool at an estimated depth of 400 ft.

Cletus Schaefer R.R.# 1, BOX 30 EVANSTON IN 47531- (812) 544-2441  
was issued a NEW permit for OIL on 02/26/2001 The # 2 EUGENE HILDENBRAND permit number  
51798 is located in SPENCER county, Section 16 T 5 S , R 4 W 990 S Line 1315 W Line  
NW at a surface elevation of 480 feet. The well is permitted to the AUX VASES formation in the  
FULDA WEST pool at an estimated depth of 1000 ft.

Cletus Schaefer R.R.# 1, BOX 30 EVANSTON IN 47531- (812) 544-2441  
was issued a NEW permit for OIL on 02/26/2001 The # 1 EUGENE HILDENBRAND permit number  
51799 is located in SPENCER county, Section 16 T 5 S , R 4 W 330 S Line 430 W Line  
SE NW at a surface elevation of 490 feet. The well is permitted to the AUX VASES formation in the  
FULDA WEST pool at an estimated depth of 1000 ft.

Team Energy, L.L.C. R. #1, BOX 197 BRIDGEPORT IL 62417- (618) 943-1010  
was issued a COL permit for OIL on 02/05/2001 The # 11 LAYER permit number  
51782 is located in POSEY county, Section 31 T 6 S , R 12 W 660 S Line 2770 W Line  
SW at a surface elevation of 380 feet. The well is permitted to the TAR SPRINGS formation in the  
LAMOTT CON pool at an estimated depth of 2020 ft.

Aurora Production, L.L.C. P. O. BOX 961 TRAVERSE CITY MI 49685- (231) 941-0073  
was issued a NEW permit for GAS on 02/01/2001 The # D2-2 HELEN KAY FINN permit number  
51787 is located in HARRISON county, Section 2 T 3 S , R 3 E 44 S Line 334 E Line  
SE SE SW at a surface elevation of 686 feet. The well is permitted to the NEW ALBANY formation in the  
WILDCAT pool at an estimated depth of 950 ft.

Aurora Production, L.L.C. P. O. BOX 961 TRAVERSE CITY MI 49685- (231) 941-0073  
was issued a NEW permit for GAS on 02/01/2001 The # B1-2 DORSEY & JEANIE WAGNER permit number  
51786 is located in HARRISON county, Section 2 T 3 S , R 3 E 238 S Line 404 W Line  
SW NW at a surface elevation of 666 feet. The well is permitted to the NEW ALBANY formation in the  
WILDCAT pool at an estimated depth of 950 ft.

Aurora Production, L.L.C. P. O. BOX 961 TRAVERSE CITY MI 49685- (231) 941-0073  
was issued a NEW permit for GAS on 02/01/2001 The # C1-11 KENNETH & ALICE FLOCK permit number  
51785 is located in HARRISON county, Section 11 T 3 S , R 3 E 437 S Line 888 W Line  
SE NW SW at a surface elevation of 686 feet. The well is permitted to the NEW ALBANY formation in the  
WILDCAT pool at an estimated depth of 950 ft.

Delores M. Redelman 1455 EAST COUNTY RD.,400 SO GREENSBURG IN 47240- (812) 663-5648  
was issued a CON permit for NCG on 02/01/2001 The # 45 SARAH BLAIR permit number  
18246 is located in DECATUR county, Section 31 T 10 N , R 10 E 264 N Line 395 W Line  
NW NE NW at a surface elevation of feet. The well is permitted to the TRENTON formation in the  
GREENSBURG pool at an estimated depth of 967 ft.

Delores M. Redelman 1455 EAST COUNTY RD.,400 SO GREENSBURG IN 47240- (812) 663-5648  
was issued a CON permit for NCG on 02/01/2001 The # 194 SARAH M BLAIR permit number  
18271 is located in DECATUR county, Section 31 T 10 N , R 10 E 40 S Line 528 W Line  
NW SE NW at a surface elevation of feet. The well is permitted to the TRENTON formation in the  
GREENSBURG pool at an estimated depth of 935 ft.

Gibson County Coal, LLC PO BOX 1269 PRINCETON IN 47670- (812) 386-2114  
was issued a OWW permit for GST on 02/01/2001 The # 1 EARL MAUCK ETAL permit number  
12234 is located in GIBSON county, Section 33 T 1 S , R 11 W 330 S Line 330 E Line  
SE SE at a surface elevation of 399 feet. The well is permitted to the LINTON formation in the  
PRINCETON pool at an estimated depth of 660 ft.

Higgins Oil Company PO BOX 354 MT CARMEL IL 62863- (618) 299-7961  
was issued a NEW permit for OIL on 02/05/2001 The # 1 R & L PERRY permit number  
51788 is located in PIKE county, Section 9 T 1 S , R 7 W 330 N Line 330 E Line  
NE NE SE at a surface elevation of 491 feet. The well is permitted to the AUX VASES formation in the  
CATO pool at an estimated depth of 1300 ft.



Maurice & Grace Hamon 2185 N RUSHVILLE RD RUSHVILLE IN 46173- (765) 932-2479  
was issued a NEW permit for NCG on 02/16/2001 The # 1 MAURICE & GRACE HAMON permit number  
51795 is located in RUSH county, Section 19 T 14 N , R 10 E 85 N Line 162 E Line  
NW SW at a surface elevation of 985 feet. The well is permitted to the TRENTON formation in the  
TRENTON pool at an estimated depth of 1000 ft.

Kelly Poore 9968 W 300 S DUNKIRK IN 47336- (765) 768-6827  
was issued a NEW permit for NCG on 02/26/2001 The # 1 KELLY POORE permit number  
51796 is located in JAY county, Section 35 T 23 N , R 12 E 144 S Line 76 W Line  
SW at a surface elevation of 946 feet. The well is permitted to the TRENTON formation in the  
TRENTON pool at an estimated depth of 1000 ft.

Jaquar Oil LLC PO BOX 5146 EVANSVILLE IN 47716- (812) 471-1888  
was issued a NEW permit for OIL on 02/15/2001 The # 1 HAHN KRATING permit number  
51794 is located in POSEY county, Section 17 T 7 S , R 12 W 330 N Line 990 W Line  
NE NW NW at a surface elevation of 375 feet. The well is permitted to the TAR SPRINGS formation in the  
LAMONT CON pool at an estimated depth of 1950 ft.



**State Of Indiana**  
**Department of Natural Resources**  
Division Of Oil and Gas

Completion Reports Received or Released from Confidentiality

Tim Padgett 2347 S. 800 E DUNKIRK IN 47336- has reported  
completion of the # 1 ROY PADGETT SALES permit number 51630. This GAS well, completed on 02/20/2000  
is located in Blackford county, Section 29 T 23 N , R 12 E 53 feet from the N line and 343 feet from the W line,  
NW NW SW It was completed to a total depth of 961 feet within the following intervals: 949-960 TRENTON

Barger Engineering Inc. 2116 LINCOLN AVE.,P.O.BO EVANSVILLE IN 47728-0507 has reported  
completion of the # 1 A & A DEWIG permit number 51724. This OIL well, completed on 01/18/2001  
is located in Gibson county, Section 36 T 3 S , R 11 W 330 feet from the N line and 990 feet from the E line,  
NE NE It was completed to a total depth of 2000 feet within the following intervals: 1885-1889 JACKSON

F.D. McCrary, Operator, Inc. R.R.2, BOX 236 PETERSBURG IN 47567- has reported  
completion of the # 1 FERN DAVIS permit number 47028. This OIL well, completed on 02/02/2001  
is located in Pike county, Section 33 T 1 N , R 8 W 990 feet from the S line and 840 feet from the W line,  
SW NW It was completed to a total depth of 1422 feet within the following intervals: 1216-1220 CYPRESS

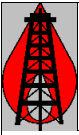
Pioneer Oil Co., Inc. R 4, BOX 142 B LAWRENCEVILL IL 62439- has reported  
completion of the # P-1-11 SOUTH SPENCER UNIT permit number 51728. This OIL well, completed on 01/04/2001  
is located in Posey county, Section 11 T 8 S , R 14 W 330 feet from the S line and 330 feet from the W line,  
NE SE SW It was completed to a total depth of 3980 feet within the following intervals: 3083-3087 WARSAW  
3896-3906 ST LOUIS

Plains Illinois Inc P O BOX 318 BRIDGEPORT IL 62417- has reported  
completion of the # H-7 PAUL NUGENT permit number 34400. This EHR well, completed on 01/04/2001  
is located in Daviess county, Section 16 T 5 N , R 6 W 330 feet from the N line and 330 feet from the W line,  
SW NW SW It was completed to a total depth of 623 feet within the following intervals: 607-621 AUX VASES

Jack W. Racer 5900 S. COUNTY ROAD, 575 SELMA IN 47383-9602 has reported  
completion of the # 2 RACER permit number 51568. This GAS well, completed on 11/12/2000  
is located in Delaware county, Section 33 T 20 N , R 11 E 39 feet from the N line and 247 feet from the W line,  
NE NW SE It was completed to a total depth of 977 feet within the following intervals: 961-977 TRENTON

Louisville Gas & Electric Company PO BOX 32020 LOUISVILLE KY 40232- has reported  
completion of the # 2 J.L. BROWN permit number 22591. This GSO well, completed on 07/06/1962  
is located in Harrison county, Section 16 T 6 S , R 4 E 170 feet from the S line and 320 feet from the E line,  
NE NE NE It was completed to a total depth of 905 feet within the following intervals: 857-876-Silurian

Brehm Oil, Inc. P.O. BOX 648 MT. VERNON IL 62864- has reported  
completion of the # 2 B.R. GRAY ESTATE permit number 34252. This EHR well, completed on 06/15/2000  
is located in Posey county, Section 36 T 7 S , R 15 W 330 feet from the N line and 330 feet from the E line,  
NE NW SW It was completed to a total depth of 2810 feet within the following intervals: 2700-2722 AUX VASES



State Of Indiana  
Department of Natural Resources  
Division Of Oil and Gas

## Wells Plugged by Date

From 2/1/01 To 2/28/01

Permit	Operator Name	Well Number and Name	Type	TWP	RGE	Sectio	Plugged
12234	Gibson County Coal, LLC	1 EARL MAUCK ETAL	DRY	1 S	11 W	33	02/02/2001
6269	Jarvis Drilling, Inc.	1 WALTER KRIETENSTEIN	OIL	6 S	12 W	15	02/06/2001
51752	Dart Oil & Gas Corp.	1 ROGERS	DRY	27 N	3 E	LCR L	02/22/2001